



NOTICES OF SUPPLEMENTAL PROPOSED RULEMAKINGS

This section of the Arizona Administrative Register contains Notices of Supplemental Proposed Rulemaking.

After an agency has filed a Notice of Proposed Rulemaking and it is published in the Register, an agency may decide to make substantial changes to the rule after it is proposed.

The agency prepares a Notice of Supplemental Proposed Rulemaking with these proposed substantial changes. When filed, the Notice is published under the deadline schedule in the back of the Register. The Notice

of Supplemental Proposed Rulemaking shall be published in the Register before holding any oral proceedings (A.R.S. § 41-1022).

The Office of the Secretary of State is the filing office and publisher of these rules. Questions about the interpretation of the rules should be addressed to the agency that promulgated the rules. Refer to item #4 of the Preamble of this Notice to contact the person charged with the rulemaking and item #10 for information related to public hearings and oral comments.

NOTICE OF SUPPLEMENTAL PROPOSED RULEMAKING

TITLE 14. PUBLIC SERVICE CORPORATIONS; CORPORATIONS AND ASSOCIATIONS; SECURITIES REGULATION

CHAPTER 5. CORPORATION COMMISSION – TRANSPORTATION

[R15-182]

PREAMBLE

1. Citations to the agency’s Notice of Rulemaking Docket Opening, the Notice of Proposed Rulemaking, and any other Notices of Supplemental Proposed Rulemaking (if applicable) as published in the Register as specified in R1-1-409(A). A list of any other related notices published in the Register to include the as specified in R1-1-409(A):

Notice of Rulemaking Docket Opening: 21 A.A.R. 685, May 15, 2015
Notice of Proposed Rulemaking: 21 A.A.R. 674, May 15, 2015

Table with 2 columns: Articles, Parts, or Sections Affected (as applicable) and Rulemaking Action. Rows include R14-5-202 through R14-5-207, all with 'Amend' as the action.

3. Citations to the agency’s statutory rulemaking authority to include the authorizing statute (general) and the implementing statute (specific):

Authorizing statutes/laws: A.R.S. § 40-441, Arizona Constitution, Article 15, § 3
Implementing statutes: A.R.S. §§ 40-441, 40-202(A), 40-203, 40-321(A), 40-322, 40-336

4. The agency’s contact person who can answer questions about the rulemaking:

Name: Charles Hains, Commission Counsel, Legal Division
Address: Arizona Corporation Commission, 1200 W. Washington St., Phoenix, AZ 85007
Telephone: (602) 542-3402
Fax: (602) 542-4870
E-mail: CHains@azcc.gov
Web site: www.azcc.gov

5. An agency’s justification and reason why a rule should be made, amended, repealed or renumbered, to include an explanation about the rulemaking:

The Commission’s Pipeline Safety rules establish construction and safety standards for gas, liquefied natural gas (“LNG”), and hazardous liquid pipeline systems and for master meter systems. The rules are designed to protect all residents of and visitors to the State of Arizona by helping to ensure that the handling and transportation of gas, LNG, and hazardous liquids are conducted in the safest manner possible. The primary purpose of this rulemaking is to make the Commission’s Pipeline Safety rules consistent with current federal pipeline safety regulations so that the Commission maintains compliance with the requirements of its intergovernmental agreement with the U.S.



Department of Transportation's Pipeline and Hazardous Material Safety Administration ("PHMSA"). The rulemaking accomplishes this by updating the incorporations by reference for 49 CFR Parts 40, 191, 192, 193, 195, and 199, as well as several PHMSA reporting forms, and by clarifying some requirements of the rules.

Under Title 49, § 60105 of the U.S. Code ("49 U.S.C. § 60105"), the Commission holds certification from PHMSA authorizing the Commission to prescribe and enforce safety standards and practices for intrastate pipeline facilities and intrastate pipeline transportation. (See 49 U.S.C. § 60105(a).) The Commission is also authorized to act as an interstate agent under 49 CFR Chapter 601. To maintain its certification, the Commission must annually submit to PHMSA a certification stating, *inter alia*, that the Commission (1) has regulatory jurisdiction over the standards and practices to which the certification applies; (2) has adopted, by the date of certification, each applicable standard prescribed under 49 U.S.C. Chapter 601 or, if the standard was prescribed no later than 120 days before certification, is taking steps to adopt the standard; and (3) is enforcing each adopted standard through means including inspections by qualified Commission employees. (49 U.S.C. § 60105(b).) The certification filing must also identify the persons subject to the Commission's safety jurisdiction, describe specific types of reported accidents or incidents during the past 12 months, provide an investigation summary for each accident or incident, and describe the Commission's regulatory and enforcement practices. (49 U.S.C. § 60105(c).) PHMSA may reject certification for a state authority if it determines that the state authority is not satisfactorily enforcing compliance with the applicable federal safety standards of 49 U.S.C. Chapter 601. (49 U.S.C. § 60105(f).) A state authority that carries out a safety program pursuant to certification under 49 U.S.C. § 60105 is eligible to obtain grant funding from PHMSA of up to 80 percent of the state authority's costs for the personnel, equipment, and activities reasonably required to carry out the program for the next calendar year. (49 U.S.C. § 60107(a).) One of the performance factors considered by PHMSA when determining the allocation of grant funds to a state authority is whether the state has adopted the applicable federal pipeline safety standards. (49 CFR § 198.13(c)(7).) PHMSA can withhold payment if it determines that a state authority is not satisfactorily carrying out its safety program. (49 U.S.C. § 60107(b).) PHMSA requires the Commission to update its Pipeline Safety rules to the current federal standards by December 31, 2015.

The Commission commenced this rulemaking through a Notice of Rulemaking Docket Opening and Notice of Proposed Rulemaking published in the *Arizona Administrative Register* on May 15, 2015. The Commission held an oral proceeding on June 18, 2015, and did not receive any oral or written public comments on the rulemaking. On August 26, 2015, the Commission approved a Notice of Final Rulemaking ("NFRM") package for filing with the Attorney General ("AG") for certification under A.R.S. § 41-1044. The NFRM included language demonstrating the need for an immediate effective date for the rulemaking as provided under A.R.S. § 41-1032. The Commission filed the NFRM package with the AG on September 15, 2015. Subsequent to the filing of the NFRM package, the AG notified the Commission that the AG considered modifications made to a date parenthetical included in the NFRM to constitute a substantial change under A.R.S. § 41-1025 and thus would not approve the NFRM. The Commission withdrew the NFRM package and is issuing this Notice of Supplemental Proposed Rulemaking to continue the regular rulemaking process to promulgate the updated rules.

Because the Commission's failure to meet the requirements of the certification program could result in loss of funding for the Commission's Pipeline Safety program, and the PHMSA deadline for the Commission to update its Pipeline Safety rules to the current federal standards is December 31, 2015, the Commission also filed a Notice of Emergency Rulemaking ("NERM") with the AG on October 22, 2015, under A.R.S. § 41-1026, to adopt the rule revisions herein.

At the time the NFRM was approved by the Commission, the most recent codification of 49 CFR Parts 40, 191, 192, 193, 195, and 199 had been issued on October 1, 2014. However, 49 CFR Parts 192, 193, 195, and 199 had recently been amended through a PHMSA rulemaking. Thus, in the NFRM, the Commission included the following parenthetical date citation for the 49 CFR Parts: "~~(October 1, 2012~~ October 1, 2014, as amended by the Final Rule published at 80 Fed. Reg. 168 (January 5, 2015) and effective March 6, 2015." The Notice of Proposed Rulemaking had included a parenthetical date citation of February 5, 2015, which was intended to represent the current version of the 49 CFR Parts as of March 31, 2015, when the language for the proposed rulemaking was initially provided to the Commissioners for consideration at an Open Meeting. The Commission found that the revision to the date parenthetical included in the NFRM would not result in a substantial change to the proposed rules, under A.R.S. § 41-1025, because the revision did not change the persons affected by the rules, the subject matter of the rules, the issues determined by the rules, or the effects of the rules. The AG disagreed, however, concluding that the revision resulted in a substantial change.

The rule text in the NFRM also differed from that in the propose rulemaking because it updated the parenthetical date for Form PHMSA F 7100.1-1, located in R14-5-204(A)(2), by replacing "(January 2011)" with "~~(January 2011~~ May 2015." The Commission also found that this revision would not result in a substantial change because the



revision did not change the persons affected by the rules, the subject matter of the rules, the issues determined by the rules, or the effects of the rules. The January 2011 form and the May 2015 form differ in that the May 2015 form requires the preparer to check two additional boxes to identify commodity group and operator type and requires the preparer to break down total excavation damage events by root cause rather than just reporting the total. Both versions have burden estimates of approximately 16 hours.

The rule language included in this Notice of Supplemental Proposed Rulemaking differs from that included in the NFRM only in the parenthetical date citation for the 49 CFR Parts incorporated by reference in R14-5-202(B). A new codification of the 49 CFR Parts was issued on October 1, 2015, in accordance with the U.S. Government Publishing Office’s regular codification schedule. Because this new codification includes all of the updates reflected in the revised date parenthetical included for the NFRM, and the new codification can be referenced more simply, the Commission is including the October 1, 2015, date in this Notice of Supplemental Proposed Rulemaking.

Through the NERM, the Commission will comply with the PHMSA requirement for the Commission’s Pipeline Safety rules to be consistent with the current federal pipeline safety standards before January 1, 2016. Yet A.R.S. § 41-1026(D) provides that if an agency has not issued either a Notice of Proposed Rulemaking or a Notice of Supplemental Proposed Rulemaking to adopt rule revisions consistent with its NERM within 180 days after the effective date of the rules as revised by the NERM, the rules as revised by the NERM will expire and will be ineligible for renewal. Thus, the Commission can only maintain its compliance by engaging in regular rulemaking.

For the Commission to preserve public health and safety and to maintain the Commission’s compliance with federal requirements, the regular rulemaking must be completed and must become effective as quickly as possible. If the Commission fails to adopt the rule updates permanently through regular rulemaking, the Commission could lose federal grant funding for the Commission’s Pipeline Safety program. This would constitute an imminent budget reduction and would result in serious prejudice to the public interest, which is best served by a robust Pipeline Safety program that has sufficient resources to enforce the current federal safety standards. Because the rules at issue establish safety standards consistent with the current federal safety standards, it is in the public interest to have the rules in effect and capable of enforcement as soon as possible. The Commission intends for this rulemaking to be adopted with an immediate effective date, under A.R.S. § 41-1032(A)(1) and (2), to preserve the public peace, health, and safety, and to avoid a violation of federal law or regulation.

6. A reference to any study relevant to the rule that the agency reviewed and proposes either to rely on or not to rely on in its evaluation of or justification for the rule, where the public may obtain or review each study, all data underlying each study, and any analysis of each study and other supporting material:

None

7. An explanation of the substantial change which resulted in the supplemental notice:

As described in item 5, the Commission does not believe that the changes made to the text of the proposed rules after the Notice of Proposed Rulemaking resulted in a substantial change under A.R.S. § 41-1025(B) and is issuing this Notice of Supplemental Proposed Rulemaking to move forward with its regular rulemaking in response to the AG’s not approving the NFRM. The differences between the rules as published in the Notice of Proposed Rulemaking and the rules as set forth herein are as follows:

- a. R14-5-202(B) is revised by replacing “(~~October 1, 2012~~ February 5, 2015)” with “(~~October 1, 2012~~ October 1, 2015)”,
- b. R14-5-204(A)(2) is revised by replacing “(January 2011)” with “(~~January 2011~~ May 2015)” to update the incorporation by reference for Form PHMSA F 7100.1-1, and
- c. The text of subsections that are not being changed is no longer set forth in full.

8. A showing of good cause why the rulemaking is necessary to promote a statewide interest if the rulemaking will diminish a previous grant of authority of a political subdivision:

Not applicable

9. The preliminary summary of the economic, small business, and consumer impact:

The Commission’s Pipeline Safety rules establish construction and safety standards for gas, LNG, and hazardous liquid pipeline systems and for master meter systems. The rules apply to intrastate operators of natural gas and other gas pipelines, intrastate operators of hazardous liquid pipelines, and operators of master meter gas distribution systems. The Commission’s Pipeline Safety rules adopt the standards established by PHMSA through incorporation by reference of most of 49 CFR Parts 40, 191, 192, 193, 195, and 199 as well as PHMSA forms. This rulemaking updates those incorporations by reference, to make the Commission’s rules consistent with the new codification of 49 CFR and the newest PHMSA forms; makes minor technical corrections; and clarifies the Commission’s rules.

Other than operators of LNG facilities, intrastate operators who are already complying with the federal pipeline safety regulations will not be financially impacted by the rulemaking. Operators of LNG facilities may experience



increased testing costs when welding is performed, although the additional costs are expected to be minimal because welding is a non-recurring activity. The increased costs will be incurred only if an LNG facility operator is not already ensuring that nondestructive testing is completed for each weld performed on newly installed, replaced, or repaired pipeline or appurtenances.

The small businesses subject to the rules are master meter system operators, whose responsibilities will not be changed through this rulemaking.

The Commission will incur minimal costs as a result of the rulemaking, but will benefit substantially because the rulemaking will allow the Commission to maintain compliance with the PHMSA requirement for the Commission's Pipeline Safety rules to be consistent with current federal pipeline safety standards. This will allow the Commission to maintain its certification as an agent and its eligibility for federal grant funding to cover operating costs for the Pipeline Safety program.

The rulemaking should have no economic impact on consumers or users of gas service. However, the rulemaking will benefit all residents of and visitors to the State of Arizona by helping to ensure that the handling and transportation of gas, LNG, and hazardous liquids are conducted in the safest manner possible.

This rulemaking is the least costly method for achieving Commission compliance with the PHMSA requirements and protecting the public health and safety.

10. The agency's contact person who can answer questions about the economic, small business and consumer impact statement:

Name: Robert Miller, Office of Pipeline Safety
Address: Arizona Corporation Commission
2200 N. Central Ave., Ste. 200
Phoenix, AZ 85004
Telephone: (602) 262-5601
Fax: (602) 262-5620
E-mail: RMiller@azcc.gov
Web site: www.azcc.gov

11. The time, place, and nature of the proceedings to make, amend, renumber or repeal the rule or, if no proceeding is scheduled, where, when, and how persons may request an oral proceeding on the supplemental proposed rule:

Date: January 19, 2016
Time: 10:00 a.m.
Location: Arizona Corporation Commission
Hearing Room No. 1
1200 W. Washington St.
Phoenix, AZ 85007
Nature: Oral Proceeding

The Commission requests that written comments be submitted on or before January 19, 2016, to the Commission's Docket Control at 1200 W. Washington St., Phoenix, AZ 85007. Please reference Docket No. RG-00000A-15-0098 on all comments submitted to Docket Control.

Oral comments may be made at the oral proceeding on January 19, 2016.

12. All agencies shall list other matters prescribed by statute applicable to the specific agency or to any specific rule or class of rules. Additionally, an agency subject to Council review under A.R.S. §§ 41-1052 and 41-1055 shall respond to the following questions:

None

a. Whether the rule requires a permit, whether a general permit is used and if not, the reasons why a general permit is not used:

Not applicable

b. Whether a federal law is applicable to the subject of the rule, whether the rule is more stringent than federal law and if so, citation to the statutory authority to exceed the requirements of federal law:

Not applicable

c. Whether a person submitted an analysis to the agency that compares the rule's impact of the competitiveness of business in this state to the impact on business in other states:

Not applicable

13. A list of any incorporated by reference material as specified in A.R.S. § 41-1028 and its location in the rules:

R14-5-202(B): 49 CFR 40; 191; 192, except (1)(A)(2) and (3) of Appendix D to Part 192; 193; 195, except 195.1(b)(2), (3), and (4); and 199 (October 1, 2015)
R14-5-202(Q)(1): ASME Guide for Gas Transmission and Distribution Pipeline System, Guide Material, Appendix G-11-1983



- R14-5-202(Q)(2): ASME Guide for Gas Transmission and Distribution Pipeline System, Guide Material, Appendix G-11A-1983
- R14-5-203(C)(2)(a): Form PHMSA F 7100.1: Incident Report – Gas Distribution System (October 2014)
- R14-5-203(C)(2)(b): Form PHMSA F 7100.2: Incident Report – Natural and Other Gas Transmission and Gathering Pipeline Systems (October 2014)
- R14-5-203(C)(2)(c): Form PHMSA F 7100.3: Incident Report – Liquefied Natural Gas (LNG) Facilities (October 2014)
- R14-5-203(C)(3): Form PHMSA F 7000-1: Accident Report – Hazardous Liquid Pipeline Systems (July 2014)
- R14-5-204(A)(1): Form PHMSA F 7000-1:1 Annual Report for Calendar Year 20__ Hazardous Liquid Pipeline Systems (June 2014)
- R14-5-204(A)(2): Form PHMSA F 7100.1-1: Annual Report for Calendar Year 20__ Gas Distribution System (May 2015)
- R14-5-204(A)(3): Form PHMSA F 7100.2-1: Annual Report for Calendar Year 20__ Natural and Other Gas Transmission and Gathering Pipeline Systems (October 2014)
- R14-2-204(A)(4): Form PHMSA F 7100.3-1: Annual Report for Calendar Year 20__ Liquefied Natural Gas (LNG) Facilities (October 2014)

14. The full text of the rules follows:

TITLE 14. PUBLIC SERVICE CORPORATIONS; CORPORATIONS AND ASSOCIATIONS; SECURITIES REGULATION

CHAPTER 5. CORPORATION COMMISSION – TRANSPORTATION

ARTICLE 2. PIPELINE SAFETY

Section

- R14-5-202. Construction and Safety Standards for Gas, LNG, and Hazardous Liquid Pipeline Systems
- R14-5-203. Pipeline Incident Reports
- R14-5-204. Annual Reports
- R14-5-205. Commission Investigations
- R14-5-207. Master Meter System Operators

ARTICLE 2. PIPELINE SAFETY

R14-5-202. Construction and Safety Standards for Gas, LNG, and Hazardous Liquid Pipeline Systems

- A. No change
- B. Subject to the definitional changes in R14-5-201 and the modifications noted in this Section, the Commission adopts, incorporates, and approves as its own 49 CFR 40; 191; 192, except (I)(A)(2) and (3) of Appendix D to Part 192; 193; 195, except 195.1(b)(2), (3), and (4); and 199(~~October 1, 2012~~ October 1, 2015), including no future editions or amendments, which are incorporated by reference; on file with the Office of Pipeline Safety; and published by and available from the U.S. Government Printing Office, 710 North Capital Street N.W., Washington DC 20401, and at <http://www.gpo.gov/fdsys/>. For purposes of 49 CFR 192, “Business District” means an area where the public congregate for economic, industrial, religious, educational, health, or recreational purposes and two or more buildings used for these purposes are located within 100 yards of each other.
- C. No change
 - 1. No change
 - 2. No change
- D. No change
- E. No change
 - 1. No change
 - 2. No change
- F. No change
- G. No change
- H. No change
- I. No change
- J. An operator of an intrastate pipeline transporting LNG, gas, or a hazardous liquid shall use a cathodic protection system designed to protect the metallic pipeline in its entirety, in accordance with 49 CFR 192, Subpart I, ~~October 1, 2010 (and no future amendments)~~, as incorporated by reference in subsection (B), and copies available from the Office of Pipeline Safety and the United States Government Printing Office, P.O. Box 371954, Pittsburgh, PA 15250-7954, except, Sections (I)(A)(2) and (3) of Appendix D to Part 192 shall not be utilized. This modifies 49 CFR 192.463(a), 193.2629, and 195.571.
- K. No change



- L. No change
- M. No change
- N. An operator of an intrastate pipeline transporting gas or hazardous liquid that constructs an underground pipeline system using plastic pipe shall bury the installed pipe with at least 6 inches of sandy type soil, free of any rock or debris, surrounding the pipe for bedding and shading, unless the pipe is otherwise protected as approved by the Office of Pipeline Safety. Steel pipe shall be installed with at least 6 inches of sandy type soil, free of any debris or materials injurious to the pipe coating, surrounding the pipe for bedding and shading, unless the pipe is otherwise protected as approved by the Office of Pipeline Safety. This modifies 49 CFR 192.321, 192.361, and 195.246.
- O. No change
- P. No change
- Q. No change
1. In the case of all gas except LPG, leakage surveys and grading shall be performed pursuant to the standards set by ASME Guide for Gas Transmission and Distribution Pipeline System, Guide Material, Appendix G-11-1983, including no future editions or amendments, which is incorporated by reference; on file with the Office of Pipeline Safety; published by and available from ASME, ~~Three~~ Two Park Avenue, New York, NY 10016-5990; and modified by omitting 4.4(c) and by replacing “should” with “shall” each time it appears.
 2. In the case of LPG, leakage surveys and grading shall be performed pursuant to the standards set by ASME Guide for Gas Transmission and Distribution Pipeline System, Guide Material, Appendix G-11A-1983, including no future editions or amendments, which is incorporated by reference; on file with the Office of Pipeline Safety; published by and available from ASME, ~~Three~~ Two Park Avenue, New York, NY 10016-5990; and modified by replacing “should” with “shall” each time it appears.
 3. No change
- R. No change
- S. No change
- T. An operator of an LNG facility shall ensure that nondestructive testing is completed for each weld performed on newly installed, replaced, or repaired pipeline or an appurtenance. This modifies 49 CFR 193.2303.
- ~~F.U.~~ No change
1. No change
 2. No change
 - a. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 3. Within 48 hours after receiving telephonic notification pursuant to subsection (~~F U~~)(2), the Office of Pipeline Safety shall:
 - a. No change
 - b. No change
 - i. That the operator must have the removed portion of pipeline tested, in accordance with Office of Pipeline Safety directions, by an independent laboratory selected by the Office of Pipeline Safety as provided in subsection (~~F U~~)(5), to determine the cause or causes of the failure; or
 - ii. No change
 4. After providing telephonic notice as provided in subsection (~~F U~~)(3)(b), the Office of Pipeline Safety shall confirm its notification in writing;
 5. No change
 - a. No change
 - i. Determine, as provided in subsection (~~F U~~)(6), the independent laboratory that will do the testing and the period of time within which the testing is to be completed;
 - ii. No change
 - iii. No change
 - b. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - v. No change
 6. In determining an independent laboratory to perform testing required under subsection (~~F U~~), the Office of Pipeline Safety shall:
 - a. No change
 - b. No change
 - i. No change



- ii. No change
- c. No change
 - i. No change
 - ii. No change
- d. No change

~~U-V~~ No change

~~V-W~~ No change

~~W-X~~ No change

R14-5-203. Pipeline Incident Reports

A. No change

B. No change

- 1. No change
 - a. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - v. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 - g. No change
 - h. No change
- 2. No change
 - a. No change
 - i. No change
 - ii. No change
 - iii. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - g. No change
- 3. No change
 - a. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 - g. No change

C. No change

- 1. No change
 - a. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - v. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change



2. No change
 - a. Form PHMSA F 7100.1: Incident Report – Gas Distribution System (~~June 2014~~October 2014), including no future editions or amendments;
 - b. Form PHMSA F 7100.2: Incident Report – Natural and Other Gas Transmission and Gathering Pipeline Systems (~~December 2012~~October 2014), including no future editions or amendments; or
 - c. Form PHMSA F 7100.3: Incident Report – Liquefied Natural Gas (LNG) Facilities (~~June 2014~~October 2014), including no future editions or amendments.
3. An operator of an intrastate pipeline transporting hazardous liquid shall file a written incident report completed using Form PHMSA F 7000-1: Accident Report – Hazardous Liquid Pipeline Systems (~~December 2012~~July 2014), including no future editions or amendments, which is incorporated by reference, on file with the Office of Pipeline Safety, and published by and available from PHMSA as set forth in subsection (C)(2), any time the operator would have been required to make a notification as required under R14-5-203(B)(2).
4. No change
 - a. For an LNG or gas - incident, within 20 days after detection; and
 - b. No change
5. No change
6. After an incident involving shutdown or partial shutdown of a master meter system, an operator of a gas pipeline system shall request and obtain a clearance from the Office of Pipeline Safety before turning on or reinstating service to ~~a~~ the master meter system or portion of the master meter system that was shut down.

R14-5-204. Annual Reports

- A. No change
 1. Form PHMSA F 7000-1.1: Annual Report for Calendar Year 20__ Hazardous Liquid Pipeline Systems (~~June 2014~~2014), including no future editions or amendments, which shall be completed in accordance with the PHMSA instructions for the form;
 2. Form PHMSA F 7100.1-1: Annual Report for Calendar Year 20__ Gas Distribution System (~~January 2011~~May 2015), including no future editions or amendments, which shall be completed in accordance with the PHMSA instructions for the form;
 3. Form PHMSA F 7100.2-1: Annual Report for Calendar Year 20__ Natural and Other Gas Transmission and Gathering Pipeline Systems (~~December 2012~~October 2014), including no future editions or amendments, which shall be completed in accordance with the PHMSA instructions for the form; or
 4. Form PHMSA F 7100.3-1: Annual Report for Calendar Year 20__ Liquefied Natural Gas (LNG) Facilities (~~June 2014~~October 2014), including no future editions or amendments, which shall be completed in accordance with the PHMSA instructions for the form.
- B. No change

R14-5-205. Commission Investigations

- A. No change
- B. While investigating an incident, accident, or event, the Commission; or an authorized agent of the Commission may:
 1. No change
 2. No change
 3. No change
 4. No change
 5. No change
 6. No change

R14-5-207. Master Meter System Operators

- A. No change
- B. An operator of a master meter system shall comply with this Section as a condition of receiving service from a provider. Noncompliance with this Section by an operator of a master ~~meters~~ meter system constitutes grounds for termination of service by the provider when informed in writing by the Office of Pipeline Safety. In case of an emergency, the Office of Pipeline Safety may give the provider oral instructions to terminate service, with written confirmation to be furnished within 24 hours.
- C. No change
- D. No change
 1. No change
 2. No change
- E. No change
 1. No change
 2. No change
 - a. No change
 - b. No change
 - c. No change



- F. No change
- G. No change
- H. No change
- I. No change
- J. No change
- K. No change
- L. No change
 - 1. No change
 - 2. No change
 - 3. No change
 - 4. No change
- M. No change
- N. No change
 - 1. No change
 - 2. No change
 - 3. No change
 - 4. No change
- O. No change
 - 1. No change
 - 2. No change
 - 3. No change
 - 4. No change
- P. In the event of an unknown failure of a gas pipeline resulting in a master meter system operator's being required to provide a report under subsection (Q) and in the operator's removing a portion of the failed pipeline, the following shall occur:
 - 1. No change
 - 2. No change
 - a. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 - 3. No change
 - a. No change
 - b. No change
 - i. No change
 - ii. No change
 - 4. No change
 - 5. No change
 - a. No change
 - i. No change
 - ii. No change
 - iii. No change
 - b. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - v. No change
 - 6. No change
 - a. No change
 - b. No change
 - i. No change
 - ii. No change
 - c. No change
 - i. No change
 - ii. No change
 - d. No change
- Q. No change
 - 1. No change



- a. No change
 - i. No change
 - ii. No change
 - iii. No change
 - iv. No change
 - v. No change
 - vi. No change
 - vii. No change
 - viii. No change
- b. No change
- c. An event involving permanent or temporary discontinuance of service to a master meter system or any portion of a master meter system due to a failure of a leak test or for any purpose other than to perform routine maintenance; or
- d. No change
- 2. No change
 - a. No change
 - b. No change
 - c. No change
 - d. No change
 - e. No change
 - f. No change
 - g. No change
- 3. No change
- R.** No change
- S.** To ensure compliance with all applicable provisions of this Article, the Commission or an authorized representative thereof, may enter the premises of an operator of a master meter system to inspect and investigate the property, books, papers, electronic files, business methods, and affairs that pertain to the operation of the master meter system.